Form 3160-3 (August 1999)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

	Tί	J-2	86	52
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APPLICATION	FOR PERMIT	TO DRILL	OR REENTER
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1a. Type of Work: X DRILL RE	ENTER		7. If Unit or CA Agreemer	nt, Name and No.
b. Type of Well: Oil Well Gas Well Other	Single Zone	Multiple Zone	8. Lease Name and Well N	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.			9. API Well No. 43-047	36057
3A. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area (435)-781-7024	code)	10. Field and Pool, or Expl	oratory
4. Location of Well (Report location clearly and in accordance with At surface NWNE 686'FNL & 2018'FEL (236)	4368 X 40.	113987	11. Sec., T., R., M., or Blk	, and Survey or Area
At proposed prod. Zone	413904 -100	7.423315	SECTION 22-T8S-R2	22E
14. Distance in miles and direction from nearest town or post office 39.5 MILES SOUTH OF VERNAL, UTAH			12. County or Parish UINTAH	13. State UTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in lease	17. Spacing Unit 6	dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.  REFER TO TOPO C	19. Proposed Depth 20. BLM/BIA Bo CO-1203		Bond No. on file	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5045'GL	22. Approximate date work	will start*	23. Estimated duration	
	24. Attachments			
The following, completed in accordance with the requirements of Or	shore Oil and Gas Order No.	l, shall be attached to t	his form:	

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

25. Signature Malla Malla	Name (Printed/Typed) SHEILA UPCHEGO	Date 11/3/2004
REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 15-04
Title	ENVIRONMENTAL SCIENTIST III	,

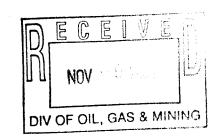
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

Federal Approval of this Action is Necessary



### T8S, R22E, S.L.B.&M. WESTPORT OIL AND GAS COMPANY, L.P. Well location, GLEN BENCH #822-22B, located 1938 Brass Cap, as shown in the NW 1/4 NE 1/4 of Section N86'12'12"W - 2610.04' (Meas.) 1.0' Hgih, Pile 22, T8S, R22E, S.L.B.&M. Uintah County, N89°59'45"W - 2543.34' (Meas.) of Stones 1967 Brass Cap, Utah. 0.7' High, Pile Brass Cap of Stones BASIS OF ELEVATION BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE GLEN BENCH #822-22B 2018 OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 Elev. Ungraded Ground = 5045' MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS NO2"55'44"E BEING 4697 FEET. Brass Cap 1967 Brass Cap. 1.3' High, Pile of Stones (Meas. 2642.59' (Meas. ,26 2645. SCALE THIS IS TO CERTIFY THAT THE ABOVE PLAT THE PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY MENOW UNDER MY SUPERVISION AND THAT THE NAME ARE TRUE AND SORRECT TO THE REST OF MY NO0.00'49"E BEST OF MY KNOWLEDGE 1967 Brass Cap. 1.1' High, Set Stone, Fence Corner 1967 Brass Cap 1967 Brass Cap N87'02'05"W - 2597.34' (Meas.) 0.5' High, Steel Revised: 9-8-04 K.G. Post, Large N87'06'13"W - 2591.57' (Meas.) Stone UINTAH ENGINEERING & LAND SURVEYING BASIS OF BEARINGS 85 SOUTH 200 EAST - VERNAL, UTAH 84078 BASIS OF BEARINGS IS A G.P.S. OBSERVATION. (435) 789-1017 (NAD 83) LEGEND: SCALE DATE SURVEYED: DATE DRAWN: LATITUDE = $40^{\circ}06'49.47''$ (40.113742) 1" = 1000'7-6-04 7-13-04 LONGITUDE = $109^{\circ}25'26.62''$ (109.424061) = 90° SYMBOL PARTY REFERENCES (NAD 27) K.K. B.W. K.G. G.L.O. PLAT = PROPOSED WELL HEAD. LATITUDE = $40^{\circ}06'49.60''$ (40.113778) WEATHER FILE WESTPORT OIL AND = SECTION CORNERS LOCATED. LONGITUDE = 109°25'24.16" (109.423378) WARM GAS COMPANY, L.P.

### GLEN BENCH #822-22B NW/NE Sec. 22, T8S,R22E UINTAH COUNTY, UTAH UTU-28652

### **ONSHORE ORDER NO. 1**

### DRILLING PROGRAM

### 1. Estimated Tops of Important Geologic Markers:

Formation	<u>Depth</u>
Uinta	0- Surface
Green River	2,450'
Wasatch	5,850'
Mesaverde	8,680'
TD	10,200'

### 2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	2,450'
Gas	Wasatch	5,850'
Gas	Mesaverde	8,680'
Water	N/A	
Other Minerals	N/A	

### 3. Pressure Control Equipment (Schematic Attached)

Please refer to the attached Drilling Program.

### 4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

### 5. <u>Drilling Fluids Program</u>:

Please refer to the attached Drilling Program.

### 6. Evaluation Program:

Please refer to the attached Drilling Program.

### 7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 10,200' TD, approximately equals 4,080 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,836 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

### 8. <u>Anticipated Starting Dates:</u>

Drilling is planned to commence immediately upon approval of this application.

### 9. <u>Variances:</u>

Please refer to the attached Drilling Program.

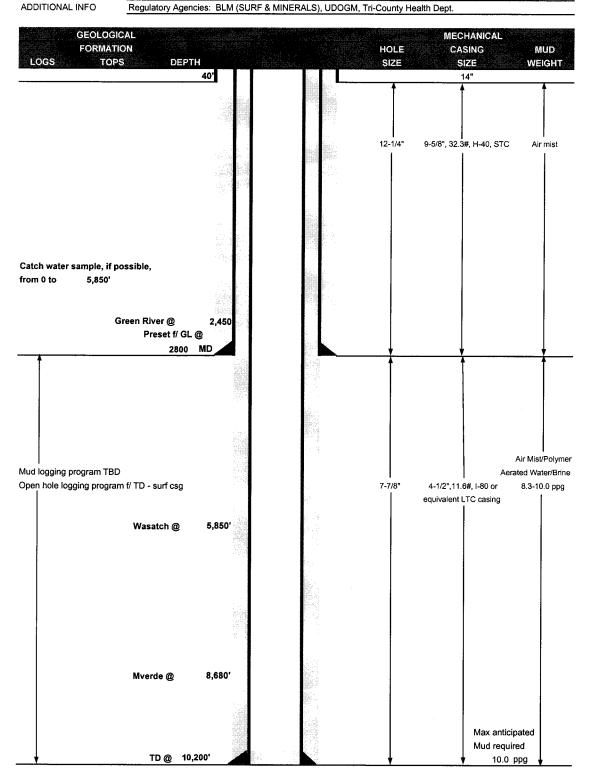
### 10. Other Information:

Please refer to the attached Drilling Program.



### Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPANY NAME Westport Oil and Gas Co., L.P. DATE September 27, 2004 **GLEN BENCH 822-22B** WELL NAME TD 10,200' MD/TVD FIELD COUNTY Uintah Natural Buttes STATE Utah **ELEVATION** 5,045' GL SURFACE LOCATION 686' FNL & 2018' FEL, NWNE SEC. 22, T8S, R22E Straight Hole 40.113742 Longitude: Latitude: 109.424061 OBJECTIVE ZONE(S) Wasatch/Mesaverde ADDITIONAL INFO





### CASING PROGRAM

						Į.	DESIGN FACTO	ORS
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
						2270	1370	254000
SURFACE	9-5/8"	0 to 2800	32.30	H-40	STC	0.74*****	1.05	3.21
		30.20		.830		7780	6350	201000
PRODUCTION	4-1/2"	0 to 10200	11.60	1-80	LTC	2.54	1.20	1.95
				5.5				
			ŀ		1			

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

MASP

3060 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

### CEMENT PROGRAM

	1	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
	LEAD	300	+ 25 pps flocele	- 10	30 %		10.03 #34
Option 1		000	Dark Andrew A	50		15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	5U	J. The	15.60	1.10
			+ 2% CaCl + .25 pps flocele				ARTON SAF
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE			NOTE: If well will circulate water to s	urface, opt	ion 2 will b	e utilized	
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
-			+.25 pps Flocele + 3% salt BWOC	\$3.5°			
	TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
			+ .25 pps flocele	1.6			485.14
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTIO	N LEAD	5,350'	Premium Lite II + 3% KCI + 0.25 pps	580	60%	11.00	3.38
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	celloflake + 5 pps gilsonite + 10% gel				
		18 1	+ 0.5% extender		***		
	TAIL	4,850'	50/50 Poz/G + 10% salt + 2% gel	1360	60%	14.30	1.31
		18/61	+ 1% R-3		-330		

<sup>\*</sup>Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

### FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.						
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.						

### ADDITIONAL INFORMATION

		after installing. Test surface casing to 1,500 psi p	the second secon
			00 psi) prior to drilling out. Record on chart recorder &
		ns on each trip. Maintain salety valve & Inside BC	P on rig floor at all times. Kelly to be equipped with upper
	& lower kelly valves.  Drop Totco surveys every 20		
RILLING	ENGINEER:	Mary	DATE:
		Brad Laney	
RILLING	SUPERINTENDENT:		DATE:

DHD\_GB822-22B\_APD.xls

Randy Bayne

<sup>\*</sup>Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

### GLEN BENCH #822-22B NW/NE SEC. 22, T8S, R22E UINTAH COUNTY, UTAH UTU-28652

### ONSHORE ORDER NO. 1

### MULTI-POINT SURFACE USE & OPERATIONS PLAN

### 1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

### 2. Planned Access Roads:

The proposed access road is approximately 200'+/-. Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: <u>Surface Operating Standards for Oil and Gas Exploration and Development</u>. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

### 3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

### 4. Location of Existing & Proposed Facilities:

*The following guidelines will apply if the well is productive.* 

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 1000' of pipeline is proposed. Up to 8" pipeline shall be installed and butt-welded. Please refer to the attached Topo Mad "D" for the location of the proposed pipeline.

### 5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

### 6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

### 7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

### 8. Ancillary Facilities:

None are anticipated.

### 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

Location size may change prior to the drilling of the well location due to current rig availability. If the Proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

### 10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

### 11. Surface Ownership:

United States of America Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-4400

### 12. Other Information:

### **STIPULATIONS:** AVOID PLOT FOR PLANTS.

A Class III archaeological survey has been conducted and a copy of this report shall be submitted when report becomes available.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

### Wildlife Stipulations:

**BURROWING OWL** – No drilling or construction from April 1<sup>st</sup> through August 15<sup>th</sup>.

### **Seed Mixture:**

Needle & Thread Grass 3 lb/acre Indian Ricegrass 3 lb/acre Scarlet Globemallow 3 lb/acre Fourwing Salt Brush 3 lb/acre

### 13. <u>Lessee's or Operators's Representative & Certification</u>:

Sheila Upchego Randy Bayne
Regulalatory Analyst Drilling Manager
Westport O&G Co.
P.O. Box 1148 P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport O&G Co.
Vestport O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego / Mula Myllego
Sheila Upchego

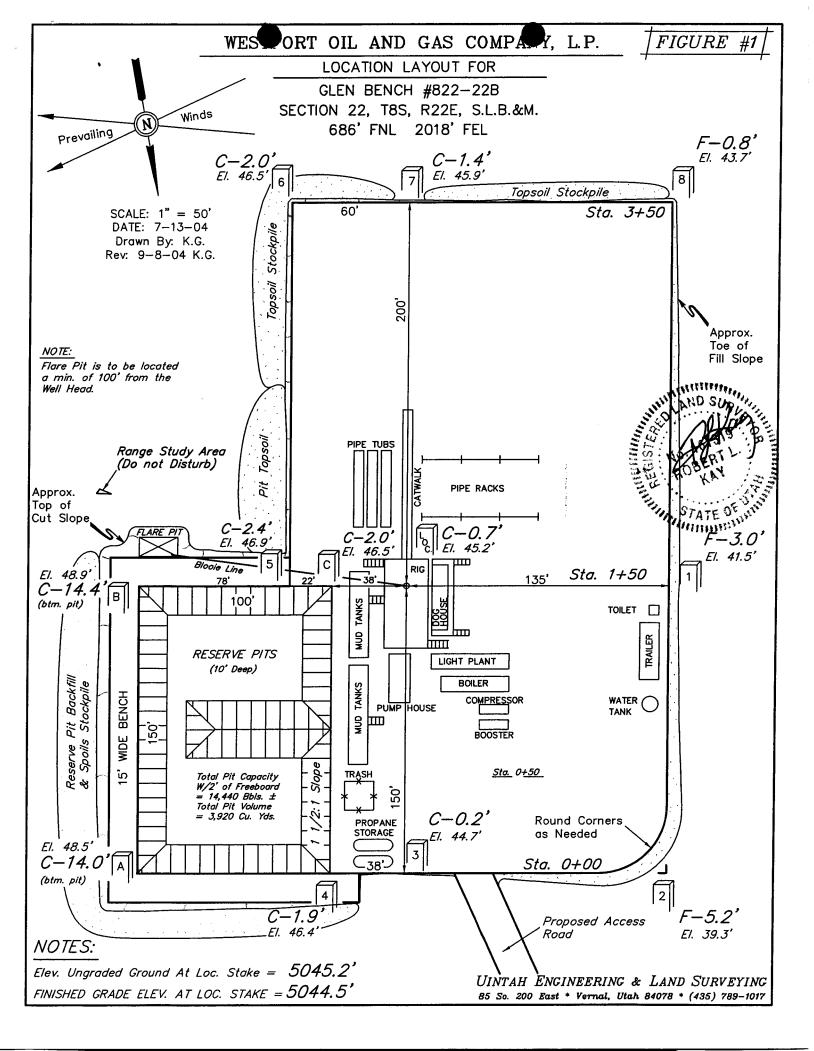
11/3/04

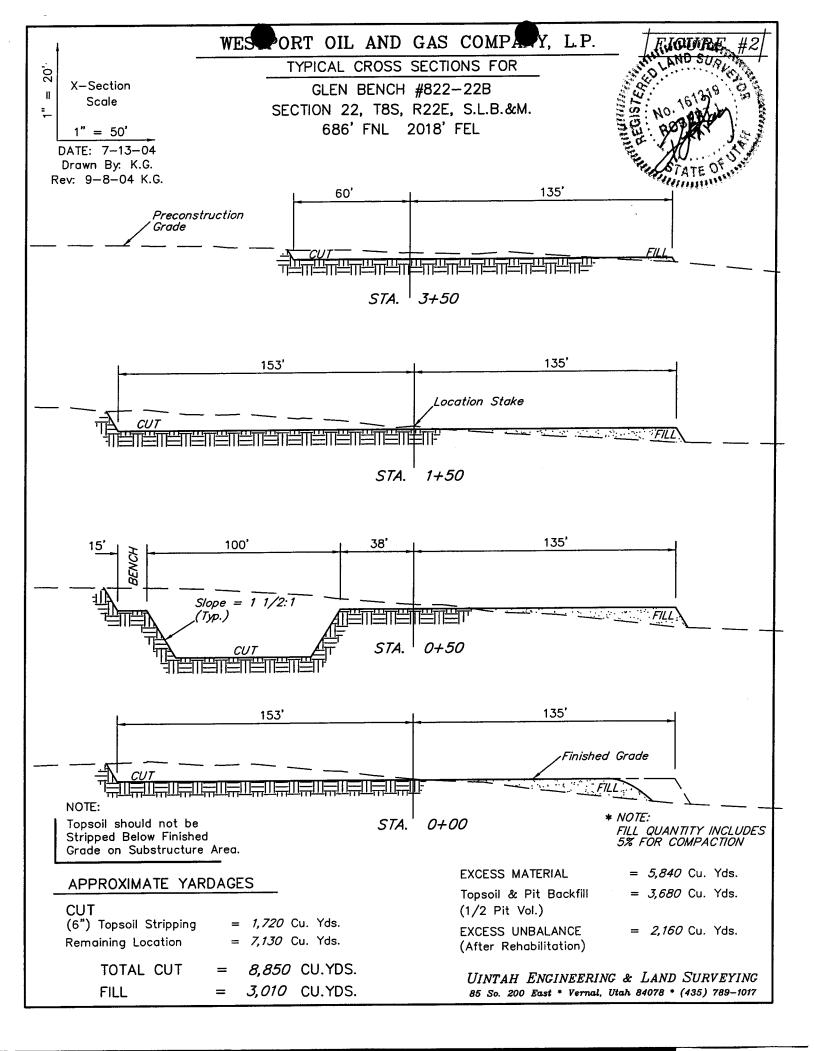
Date

# WESTPORT OIL AND GAS COMPANY, L.P. GLEN BENCH #822-22B SECTION 22, T8S, R22E, S.L.B.&M.

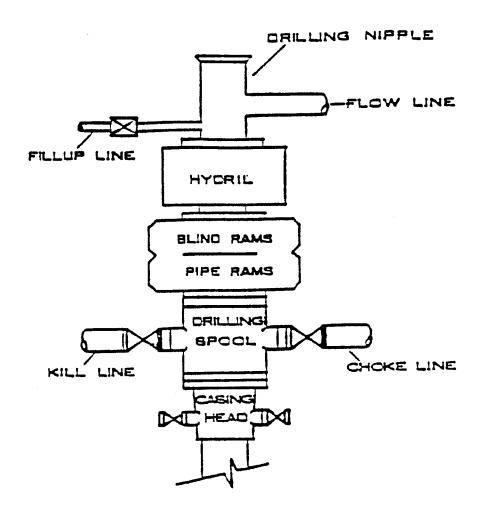
PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 8.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

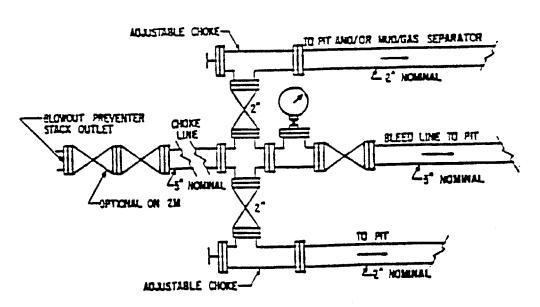
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 31.3 MILES.

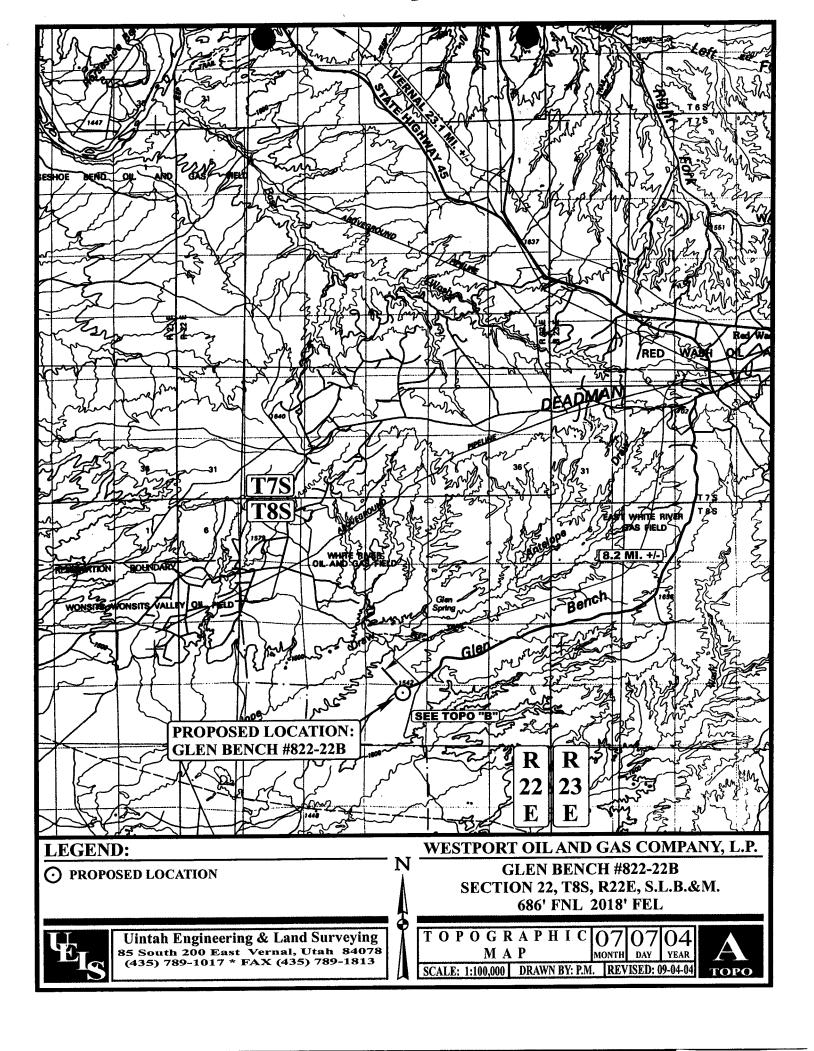


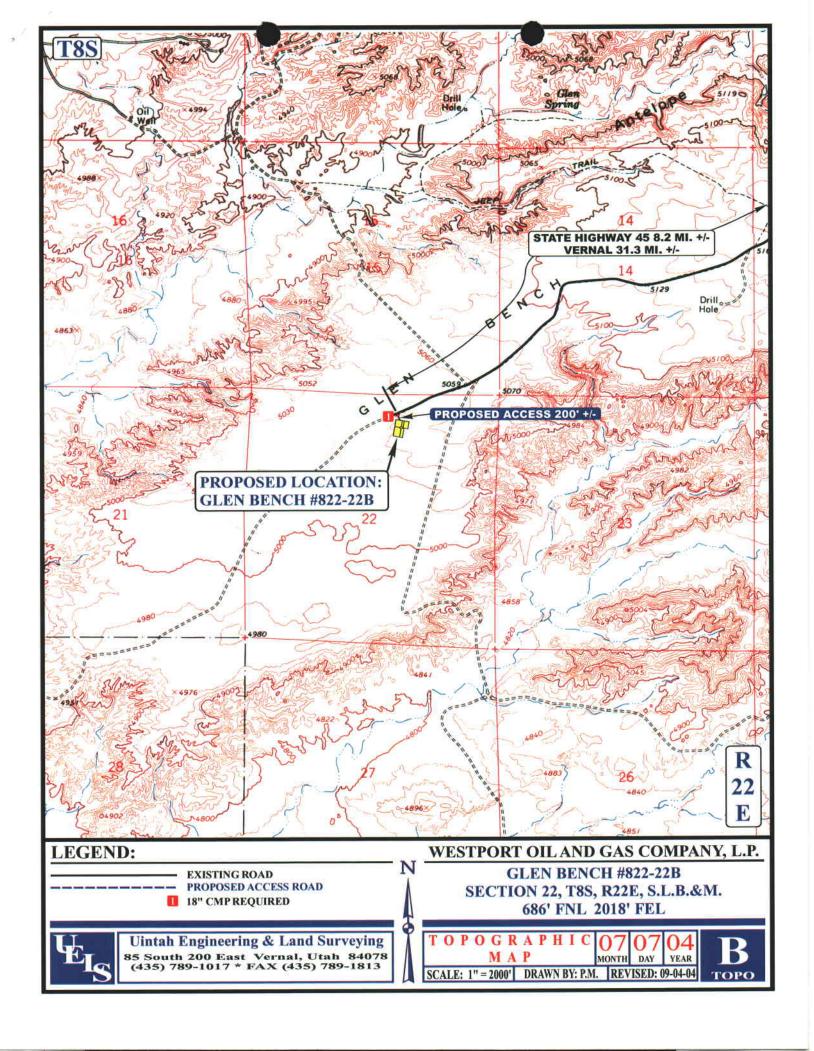


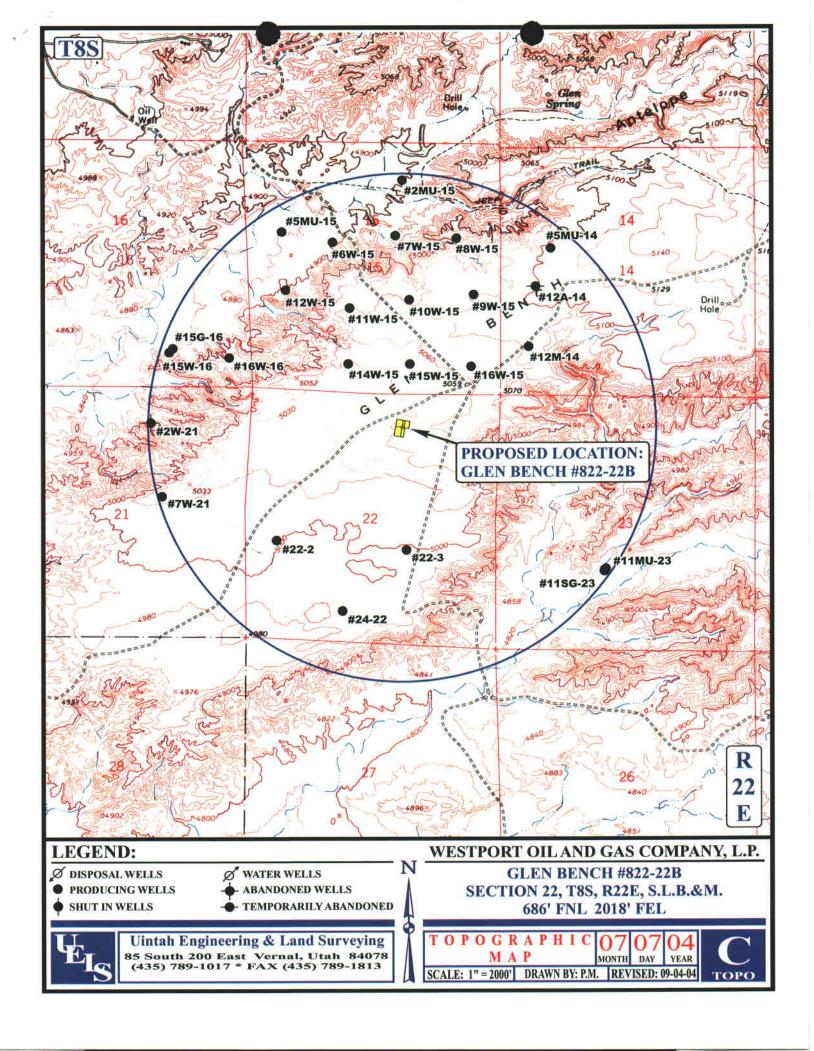
### EOP STACK

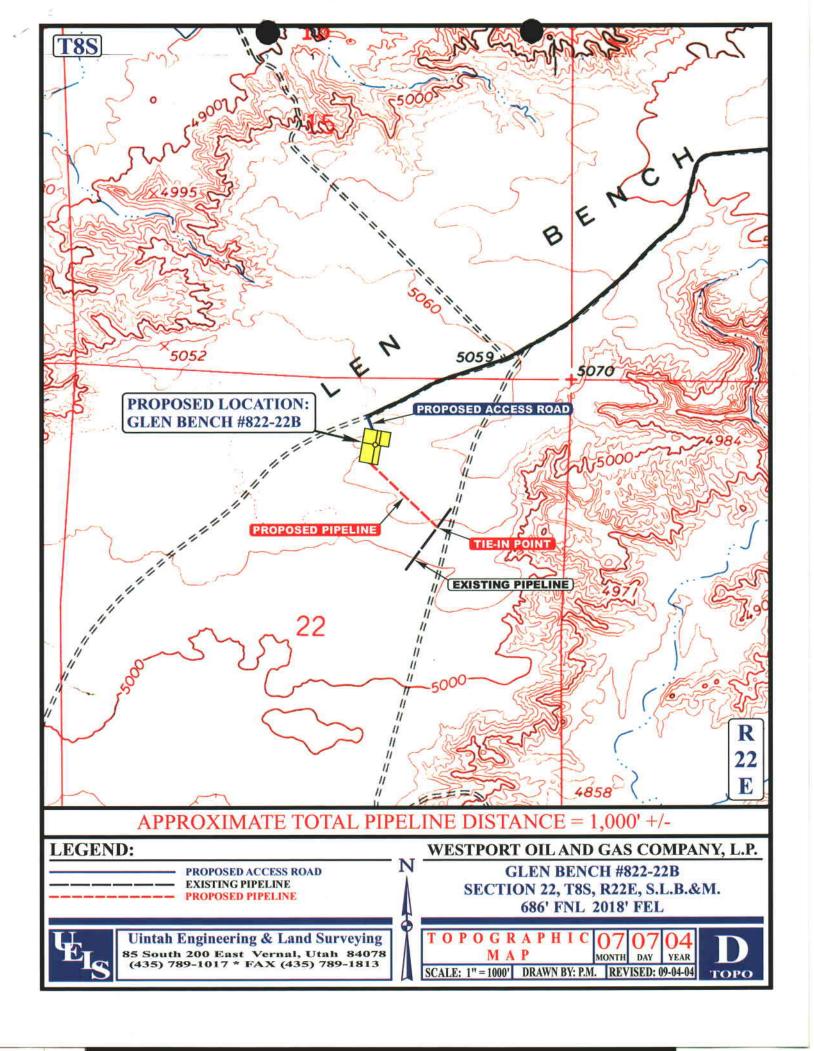












## WESTPORT OIL AND GAS COMPANY, L.P. GLEN BENCH #822-22B

LOCATED IN UINTAH COUNTY, UTAH **SECTION 22, T8S, R22E, S.L.B.&M.** 

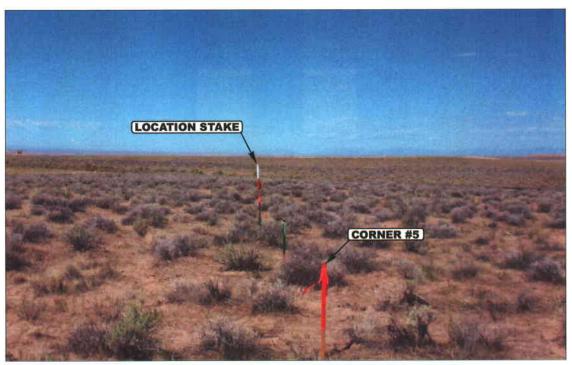


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

**CAMERA ANGLE: NORTHWESTERLY** 

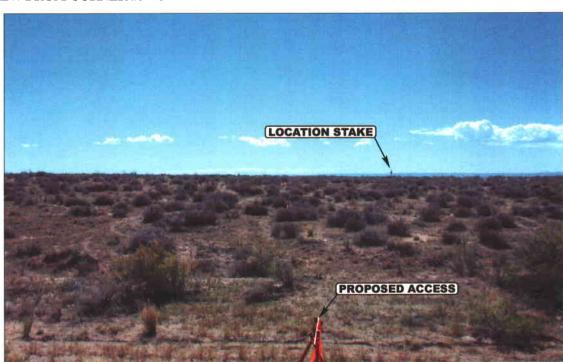


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

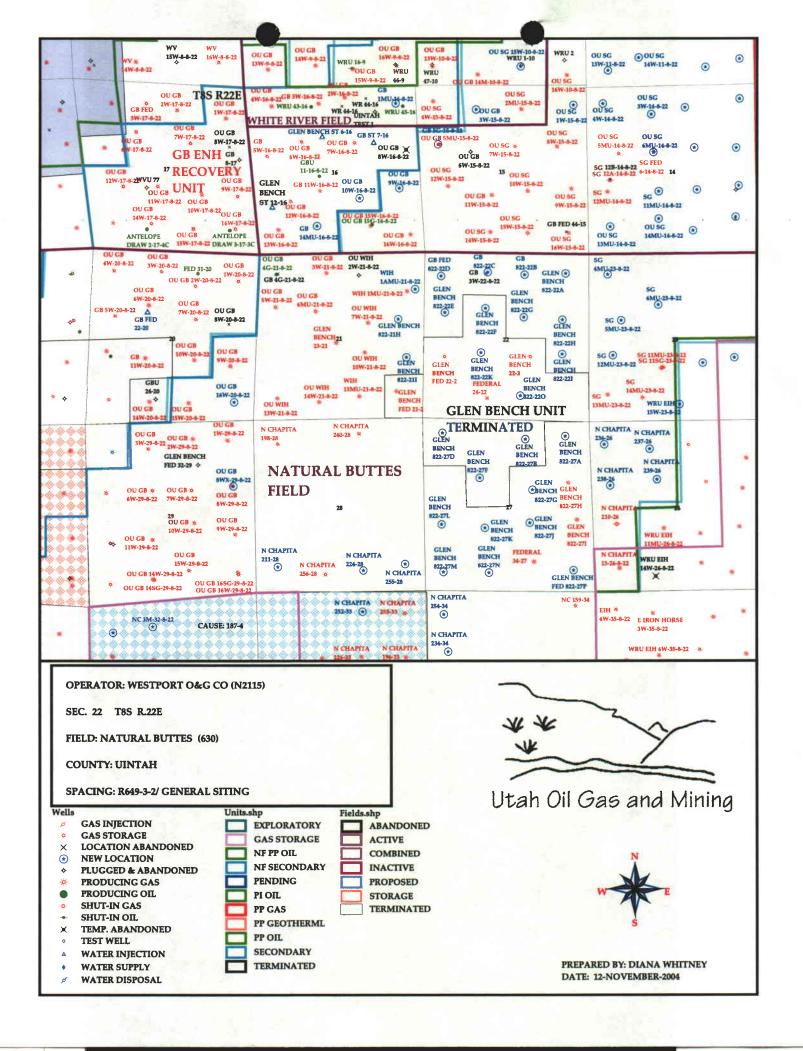
**CAMERA ANGLE: SOUTHEASTERLY** 



LOCATION	PHOTOS	07 MONTH	07 DAY	04 YEAR	рното
TAKEN BY: K.K.	DRAWN BY: P.M	. REV	ISED: 0	9-04-04	

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/09/2004	API NO. ASSIGNED: 43-047-36057
WELL NAME: GLEN BENCH 822-22B  OPERATOR: WESTPORT OIL & GAS CO ( N2115 )  CONTACT: SHEILA UPCHEGO  PROPOSED LOCATION:  NWNE 22 080S 220E  SURFACE: 0686 FNL 2018 FEL  BOTTOM: 0686 FNL 2018 FEL  UINTAH  NATURAL BUTTES ( 630 )  LEASE TYPE: 1 - Federal  LEASE NUMBER: UTU-28652  SURFACE OWNER: 1 - Federal  PROPOSED FORMATION: WSMVD	PHONE NUMBER: 435-781-7024  INSPECT LOCATN BY: / /  Tech Review Initials Date  Engineering  Geology  Surface  LATITUDE: 40.11399  LONGITUDE: -109.4233
RECEIVED AND/OR REVIEWED:  Plat Bond: Fed[1] Ind[] Sta[] Fee[]  (No. CO-1203 Potash (Y/N)  Oil Shale 190-5 (B) or 190-3 or 190-13  Water Permit  (No. 43-8496 AL RDCC Review (Y/N)  (Date:)  NA Fee Surf Agreement (Y/N)	LOCATION AND SITING:  R649-2-3.  Unit R649-3-2. General         Siting: 460 From Qtr/Qtr & 920' Between Wells         R649-3-3. Exception  Drilling Unit         Board Cause No:         Eff Date:         Siting:  R649-3-11. Directional Drill
STIPULATIONS: 1 - Leden () 2- Charif	Axprinsa () Prip





State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON Division Director OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

November 15, 2004

Westport Oil & Gas Company L P 1368 South 1200 East Vernal, UT 84078

Re:

Glen Bench 822-22B Well, 686' FNL, 2018' FEL, NW NE, Sec. 22,

T. 8 South, R. 22 East, Uintah County, Utah

### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36057.

Sincerely,

Zil Junt

Z John R. Baza

Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company L P			
Well Name & Number	Glen Bench 822-22B			
API Number:	43-047-36057 UTU-28652			
Location: <u>NW NE</u>	Sec. 22	T. 8 South	<b>R.</b> 22 East	

### **Conditions of Approval**

### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3 (August 1999)

## LINITED STATES

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

DEPARTMENT OF T			,
BUREAU OF LAND N	5. Lease Serial No. UTU28652  6. If Indian, Allottee or Tribe Name		
5 APPLICATION FOR PERMIT			
1a. Type of Work: DRILL REENTER		7. If Unit or CA Agreement,	Name and No.
lb. Type of Well: ☐ Oil Well     Gas Well   ☐ Oth	er Single Zone Multiple Zone	8. Lease Name and Well No. GLEN BENCH 822-22B	
	SHEILA UPCHEGO	9. API Well No.	Y0057
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	10. Field and Pool, or Explor NATURAL BUTTES	atory	
4. Location of Well (Report location clearly and in accorda	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. a	nd Survey or Area
At surface NWNE 686FNL 2018FEL At proposed prod. zone NWNE 686FNL 2018FEL	Sec 22 T8S R22E Me SME: BLM	er SLB	
14. Distance in miles and direction from nearest town or post of 39.5 MILES SOUTH OF VERNAL, UTAH	office*	12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 686'	16. No. of Acres in Lease	17. Spacing Unit dedicated to 40.00	this well
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10200 MD	20. BLM/BIA Bond No. on file	
21. Elevations (Show whether DF, KB, RT, GL, etc. 5045 GL	22. Approximate date work will start	23. Estimated duration	
	24. Attachments		
<ol> <li>The following, completed in accordance with the requirements o</li> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Off</li> </ol>	4. Bond to cover the operation Item 20 above). em Lands, the 5. Operator certification	this form: ons unless covered by an existing formation and/or plans as may be	
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435-781-7024		Date 11/03/2004
Title OPERATIONS			
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II Date 03/28/		Date 03/28/2005
Title AFM FOR MINERAL RESOURCES	Office Vernal		
Application approval does not warrant or certify the applicant hoperations thereon.  Conditions of approval, if any, are attached.	lds legal or equitable title to those rights in the subject le	ease which would entitle the appl	licant to conduct
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, r States any false, fictitious or fraudulent statements or representat		o make to any department or age	ncy of the United

Electronic Submission #50650 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 11/04/2004 (05LW0328AE)

### Revisions to Operator-Submitted EC Data for APD #50650

### **Operator Submitted**

Lease:

UTU-28652

Agreement:

Operator:

WESTPORT OIL & GAS COMPANY, LP

1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435-781-7024

Admin Contact:

SHEILA UPCHEGO OPERATIONS
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024

E-Mail: SUPCHEGO@KMG.COM

**Tech Contact:** 

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078

Well Name: Number:

GLEN BENCH 822-22B

Location:

State:

County: S/T/R:

UT

UINTAH Sec 22 T8S R22E Mer SLB NWNE 686FNL 2018FEL Surf Loc:

Field/Pool:

**NATURAL BUTTES** 

Bond:

CO-1203

### **BLM Revised (AFMSS)**

UTU28652

WESTPORT OIL & GAS COMPANY LP

1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435 789 4433 Fx: 435 789 4436

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435-781-7024

E-Mail: supchego@kmg.com

SHEILA UPCHEGO

OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078

GLEN BENCH 822-22B

UT

**ÜİNTAH** 

Sec 22 T8S R22E Mer SLB NWNE 686FNL 2018FEL

NATURAL BUTTES

Page 1 of 3

Well No.: Glen Bench 822-22B

### CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.

Well Name & Number: Glen Bench 822-22B

Lease Number: U-28652

API Number: 43-047-36057

Location: NWNE Sec. 22 T.8S R. 22E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

### **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. <u>DRILLING PROGRAM</u>

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected</u> to be Encountered

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

### 2. <u>Casing Program and Auxiliary Equipment</u>

As a minimum requirement, the cement behind the intermediate casing must extend at least 200' above the top of the Green River formation which has been identified at  $\pm 2387$ '.

Well No.: Glen Bench 822-22B

### 3. <u>Mud Program and Circulating Medium</u>

None

### 4. <u>Coring, Logging and Testing Program</u>

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond long must be run from the intermediate casing shoe to the top of cement or the surface casing shoe, which ever is lower.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

### 5. Notifications of Operations

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

### 6. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood

(435) 828-7874

Petroleum Engineer

Michael Lee

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

Page 3 of 3

Well No.: Glen Bench 822-22B

### **CONDITIONS OF APPROVAL**

For The Surface Use Program Of The Application For Permit To Drill

Company/Operator:

Westport Oil and Gas

API Number: 43-047-36057

Well Name & Number: 822-22B

Surface Ownership: BLM

Lease Number:

UTU28652

Date NOS Received: 08/12/04

Location:

NWNE, Sec. 22, T8S, R22E

Date APD Received: 11/03/04

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- No construction or drilling may occur from April 1 through August 15 to protect burrowing owls during their nesting season. If construction is proposed during this time frame, a BLM qualified wildlife biologist may conduct a burrowing owl survey. If no birds are present during the survey, construction could begin.
- No construction or drilling may occur from March 1 through July 15 to protect Ferruginous Hawks during their nesting season.
- The seed mix for this location shall be:

Indian Ricegrass Achnatherum hymenoides 3 lbs./acre Fourwing saltbush Atriplex canescens 3 lbs./acre globemallow Sphaeralcea coccinea 3 lbs./acre Needle and Threadgrass Hesperostipa comata ssp. comata 3 lbs./acre

- All pounds are in pure live seed.
- Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

FORM APPROVED OMB No. 1004-0136 cpires November 30, 2000

UNITED ST DEDARTMENT OF T				
	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		5. Lease Serial No. UTU-28652	
0 0 6 APPLICATION FOR PERMIT	0 6 APPLICATION FOR PERMIT TO DRILL OR REENTER		ne	
1a. Type of Work:   □ DRILL □ REENTER		7. If Unit or CA Agreement, Name	e and No.	
Tal. Type of Work.				
1b. Type of Well: ☐ Oil Well     Gas Well   ☐ Oth		8. Lease Name and Well No. GLEN BENCH 822-22B		
Name of Operator Contact: WESTPORT OIL & GAS COMPANY, LP	SHEILA UPCHEGO E-Mail: SUPCHEGO@KMG.COM	9. API Well No. 7 - 36	057	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024	V10. Field and Pool, or Exploratory NATURAL BUTTES		
	The second of th			
4. Location of Well (Report location clearly and in accorded	ince with any State requirements.*)	11. Sec., T., R., M., or Blk. and Si	arvey or Area	
At surface NWNE 686FNL 2018FEL	2.0004	Sec 22 T8S R22E Mer SL	_B	
At proposed prod. zone NWNE 686FNL 2018FEL	NOV - 3 2004			
14. Distance in miles and direction from nearest town or post 39.5 MILES SOUTH OF VERNAL, UTAH	office*	12. County or Parish UINTAH	13. State UT	
15. Distance from proposed location to nearest property or	16. No. of Acres in Lease	17. Spacing Unit dedicated to this	well	
lease line, ft. (Also to nearest drig. unit line, if any) 686'	1480.00	40.00		
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file		
completed, applied for, on this lease, ft. REFER TO TOPO C	10200 MD	CO-1203		
21. Elevations (Show whether DF, KB, RT, GL, etc. 5045 GL	22. Approximate date work will start	23. Estimated duration		
	24. Attachments	1		
The following, completed in accordance with the requirements of	f Onshore Oil and Gas Order No. 1, shall be attached to	this form:		
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest Sys SUPO shall be filed with the appropriate Forest Service Of</li> </ol>	4. Bond to cover the operati Item 20 above). 5. Operator certification	ons unless covered by an existing bon aformation and/or plans as may be req		
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Dai 1	te 1/03/2004	
Title OPERATIONS				
Applied by (Signature)	Name (Printed/Typed)	Dar D3	128/200	
Title Assistant Fleid War Ago	Office			
Mineral Resources				
Application approval does not warrant or certify the applicant hoperations thereon.	olds legal or equitable title to those rights in the subject	lease which would entitle the applican	nt to conduct	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #50650 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 11/04/2004 ()

RECEIVED

APR 0 5 2005

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

0414625AE

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

105 8/12/04

Page 1 of 3

Well No.: Glen Bench 822-22B

### CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.

Well Name & Number: Glen Bench 822-22B

Lease Number: U-28652

API Number: 43-047-36057

Location: NWNE Sec. 22 T.8S R.22E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered</u>

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

### 2. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the intermediate casing must extend at least 200' above the top of the Green River formation which has been identified at  $\pm 2387$ '.

Well No.: Glen Bench 822-22B

### 3. <u>Mud Program and Circulating Medium</u>

None

### 4. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond long must be run from the intermediate casing shoe to the top of cement or the surface casing shoe, which ever is lower.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

### 5. <u>Notifications of Operations</u>

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

### 6. Other Information

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In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood

(435) 828-7874

Petroleum Engineer

Michael Lee

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

Page 3 of 3

Well No.: Glen Bench 822-22B

### **CONDITIONS OF APPROVAL**

For The Surface Use Program Of The Application For Permit To Drill

Company/Operator:

Westport Oil and Gas

API Number: 43-047-36057

Well Name & Number: 822-22B

Surface Ownership: BLM

Lease Number:

UTU28652

Date NOS Received: 08/12/04

Location:

NWNE, Sec. 22, T8S, R22E

Date APD Received: 11/03/04

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- No construction or drilling may occur from April 1 through August 15 to protect burrowing owls during their nesting season. If construction is proposed during this time frame, a BLM qualified wildlife biologist may conduct a burrowing owl survey. If no birds are present during the survey, construction could begin.
- No construction or drilling may occur from March 1 through July 15 to protect Ferruginous Hawks during their nesting season.
- The seed mix for this location shall be:

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- All pounds are in pure live seed.
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- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

Form 3 160-5 (August 1999)

### D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

### UTU-28652

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
	CATE – Other instru			7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well  Oil Well X Gas Well Other			8. Well Name and No.	
2. Name of Operator				GLEN BENCH 822-22B
WESTPORT OIL & GAS CO	MPANY I P			9. API Well No.
3a. Address	WI 70 V L.I .	3b. Phone No. (	nclude area code)	43-047-36057
	ERNAL. UT 84078	(435) 781-702		10. Field and Pool, or Exploratory Area
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			NATURAL BUTTES	
				11. County or Parish, State
NWNE SECTION 22-T8S-R22E 686'FNL & 2018'FEL		UINTAH COUNTY, UTAH		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATI	JRE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION			ON
Notice of Intent  Subsequent Report	Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete X Other DOGM APD		ation Well Integrity  Delete Other DOGM APD	
_	Change Plans	Plug and Aba	= '	arily Abandon EXTENSION
Final Abandonment Notice	Convert to Injection	Plug Back	Water I	Disposal
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for fin	rk will be performed or provide operations. If the operation resubandonment Notices shall be file al inspection.  TS AUTHORIZATION DRILLING OPERATION	the Bond No. on file Its in a multiple com I	with BLM/BIA. Repletion or recompletifiements, including a YEAR EXTEN COMPLETED.	I true vertical depths of all pertinent markers and zones. Equired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once eclamation, have been completed, and the operator has SION FOR THE SUBJECT WELL  THE ORIGINAL APD WAS
Utah Division  Oil, Gas and Mining  Oil, Gas and Mining				
Date: Date:				
14. I hereby certify that the foregoin	g is true and correct		1	
Name (Printed/Typed) Sheilæ Upchege	g is true and correct	Title Regulatory	Analyst	
Signytup 11/1 Jane	Date Date			
//////////////////////////////////////				
THIS SPACE FOR FEDERAL OR STATE USE				
Approved by		Title		Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the su	bject lease		
Title 18 U.S.C. Section 1001, make	it a crime for any person kn	owingly and willfu	lly to make to any	department or agency of the United States any

(Instructions on reverse)

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 2 4 2005



## Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

Vell Name: .ocation: Company Per	GLEN BENCH 822 NWNE SECTION 2 mit Issued to: Permit Issued:	22-T8S-R22E WESTPORT OIL	& GAS CO., L.P.
bove, hereby	verifies that the	information as	drill on the property as permitted submitted in the previously does not require revision.
Following is a verified.	checklist of some	e items related	to the application, which should be
	rivate land, has t en updated? Yes		hanged, if so, has the surface
			e proposed well which would affect tion? Yes□No☑
	n any unit or othoperation of this p		put in place that could affect the Yes⊡ No ☑
Have there be of-way, which	en any changes could affect the	to the access re proposed location	oute including ownership, or right- on? Yes⊡No ☑
Has the appro	ved source of wa	ater for drilling o	changed? Yes□No☑
Have there be- which will requevaluation? Ye	iire a change in l	changes to the plans from what	surface location or access route twas discussed at the onsite
_			oosed well? Yes⊠No□
Mulle	<u>Updley</u>	47	10/17/2005
Signature		<del>/                                    </del>	Date
Title: REGULA	ATORY ANALYST		
Representing:	WESTPORT OIL	L & GAS COMPAN	IY L.P.

RECEIVED OCT 2 4 2005 city VERNAL

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM				
WESTPORT OIL & GAS COMPANY L.P.	Operator Assessment Musels at 2115	~		
1368 SOUTH 1200 EAST	Operator Account Number: N 2115	-		
VEDNAL	·			

state UT zip 84078

Phone Number: (435) 781-7024

Well 1

Operator:

Address:

API Number	Wei	l Name	QQ	QQ Sec Twp		Rng County	
4304736511	LOVE 1121-8N		SESW	8	115	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	s	Spud Date		Entity Assignment Effective Date	
A	99999	15195	2	/10/200	6	2/	16/06

Well 2

API Number	Wei	Il Name	QQ Sec Twp		Rng County		
4304736057	GLEN BENCH 822-	22B	NWNE 22 8\$				UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
$\mathcal{A}$	99999	15196	2	/10/200	<u> </u>		16/06

Well 3

API Number	Well	Name	QQ Sec Twp		Rng County		
4304736061	WKRP 823-34A		NENE	34	85	23 <b>E</b>	UINTAH
Action Code	Current Entity Number	New Entity Number	s	pud Da	te	Entit	/ Assignment
Comments:	99999	15197	2	/10/200	6	2/	16/06

**ACTION CODES:** 

(6/2000)

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity

Other (Explain in 'comments' se	ction)
TO FARIFIE RUSSELL	From Shalf-Upchigo
Co./Dept. UT DUGM	SUBTURETALA (INS CO)
Phone * (000538-5331)	Phone (495) 781-1024
Fax # (901) 349-294()	Fax 4261 781-1004

SHEILA UPCHEGO

REGULATORY ANALYST 2/15/2006 Title RECEIVED

FEB 1 5 2006

#### D STATES OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

Lease Serial No.

UTU-28652

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an IN Use Form 3160-3 (APD) for such proposals

	-	
- 1		
-		_

apandoned well.	USE FUIII 3 100-3 (AF E	i) for such proposale	•	
SUBMIT IN TRIPLI	ICATE – Other instru	uctions on reverse	side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well  Oil Well  Gas Well	Other			8. Well Name and No.  GLEN BENCH 822-22B
<ol> <li>Name of Operator</li> <li>WESTPORT OIL &amp; GAS CC</li> </ol>	MPANY L.P.			9. API Well No.
3a. Address		3b. Phone No. (include	e area code)	43-047-36057
1368 SOUTH 1200 EAST V	FRNAL, UT 84078	(435) 781-7024		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,				NATURAL BUTTES
4. Location of Wen (1 boinge, seet,	1, 10, 200, 10 - 10 - 10	,		11. County or Parish, State
NWNE SECTION 22-T8S-R.	22E 686'FNL & 2018'I	FEL		UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION	ν
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	n (Start/Resume) Water Shut-Off on Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction	Recompleted Temporari	teOther
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	
Final Abandonment Notice  13. Describe Proposed or Completed Ope	rations (clearly state all pertine	ent details including estimated	starting date of	any proposed work a

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

On 2/16/06 Bill Martin Jr. was drilling at 2730' when they lost returns and became stuck. After working the pipe for several hours, they were able to start out of the hole but only pulled 23 joints when they became stuck again at  $\pm$  2040'. After working the pipe for several hours, Matt Baker with the BLM was notified of the intent to abandon. The abandonment plan is to back off the drill pipe just above the drill collars and fill the hole with cement.

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)  Title	;	
	ulatory Analyst	
Sicholure a Date	e ruary 22, 2006	
1/1 1000 - 10/100-	EDERAL OR STATE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly a	nd willfully to make to any departm	ent or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## ED STATES OF THE INTERIOR

#### FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

## BUREAU OF LAND MANAGEMENT

5. Lease Serial No. UTU-28652

SUNDRY	NOTICES	AND RE	PURIS	ON WELLS	

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

		· · ·			
SUBMIT IN TRIPL	ICATE – Other instr	uctions on reverse sid	de	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well X Gas Well	Other			8. Well Name and No.	
Oil Well X Gas Well Other  2. Name of Operator			GLEN BENCH 822-22B		
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well No.	
3a. Address		3b. Phone No. (include are	ea code)	43-047-36057	
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descrip	tion)		NATURAL BUTTES	
				11. County or Parish, State	
NWNE SECTION 22-T8S-R	22E 686'FNL & 2018'	FEL		UINTAH COUNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
☐ Notice of Intent  ☐ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	_	Reclamatio Recomplete Temporaril Water Disp	Other Other osal	
13. Describe Proposed or Completed Ope	rations (clearly state all pertine	nt details, including estimated star	ting date of a	ny proposed work and approximate duration thereof.	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The well was plugged as follows: TD 2730' Stuck pipe at: 2040' Pipe left in hole: 20 jts drill pipe, 13-6.25" drill collars, 4-8" drill collars, and 12.25" bit Top of fish: 930' Cement used: 1350 sacks of 15.8 ppg and 1.13 yield. After pipe became stuck at 2040', attempted to back off pipe twice then came out of hole and laid down 31 joints of drill pipe. The hole was then filled with 1350 sacks of cement when cement reached the surface. The hole was burping air so cementers were released to allow cement to set. Two days later a rope was dropped down the well bore and found the cement top at 84' so ready mix was pumped down the conductor. After approximately 1 yard of concrete, the hole filled. Since only 1 yard of concrete was pumped, an air rig will re-drill the hole down to 90' and the well bore will be monitored. After approximately one month, the BLM will be notified and the remaining hole will be filled with cement.

The plugging operations were witnessed by Jamie Sparger of the BLM

14. I hereby certify that the foregoing is true and correct			FEB 2 7 20
Name (Printed/Typed)	Title		I LU L I LU
Sheila Upchego	Regulatory Analyst		
Sylvalle Tombullo	Date February 22, 2006		
THIS SPA	ACE FOR FEDERAL OR STATE	USE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does a certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.			

i .60-4 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR

1

FORM APPROVED OMB NO. 1004-0137

Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG

												<u> </u>	28652				
la. Type o	f Well f Completion	_	Well 🔀		Dry Work Over		Deepen	☐ Ple	ug Back	☐ Diff.	Resvr.		f Indian,			be Name	Vo
			Other	PLUG /	AND ABA	<u> ODNA</u>	N					/. (	Juit or C	A Agreen	ient iv	iaine and i	NU.
2. Name o	l'Operator											8. I	Lease Nar	ne and W	ell N	ο.	
	ORT OIL	<u>&amp; GA</u>	S COMP	ANY L.F	·							GL	EN B	<b>ENC</b>	H 8	322-2	2B
<ol><li>Addres</li></ol>	-								•	nclude are	i code)	9. 1	API Well	No.			
	OUTH 12						110.000		-781-70	)24		43-04	47-360	57			
4. Location	n of Well <i>(R</i>	-				vith Fed	erai requi	ıremeni	(S) +			4	Field and			ratory	
At surface	686	FNL	2018	FEL	•							1	JRAL E				
At top pro	d. interval re	ported be	elow										Sec., T., I Survey or County o	r Area	Bloc SEC	k and 22-T8S-F 13. S	
												UINT	-	1 411011		UTA	
At total de 14. Date S			15. I	Date T.D. R	eached			16. <u>D</u> at	e Complet	ted_			Elevation	s (DF, R	KB, R		
02/10/0	•		02/	16/06				<b>(X)</b> 02/18	D & A N06	Rea	ly to Prod.	5045	'GL				
18. Total	Depth: M	D	2730'	19. P	lug Back T		ID	02/10	700		20. Depth	Bridge	Plug Set:				
	TV						VD			Too 111		o <b>l¥h</b> N	o 🗖	TVD Yes (Sub	amit c	ony)	
21. Type	Electric & O	ther Mec	hanical Log	gs Run (Sub	mit copy of	each)					well cored DST run?			Yes (Sub			
N/A										Dire	ctional Sur	vey? 🛚	No	Yes	(Subn	nit copy)	
	g and Liner I	Record (	Report all s	trings set ir	well)												
Hole Size	Size/Grade	Wt. (#	/ft.) T	op (MD)	Bottom (	MD)	Stage Cen		1	Sks. &	Slurry V		Cement '	Top*	А	mount Pu	lled
20"	14"	36.7			40'		Deptl	h		SX	(BBL)	<del>'   -</del>					
20	14	30.1	#		40	-				<u> </u>							
24. Tubin		. (MD)	D1 D-		Ci		Depth Set	(MD)	Packer D	epth (MD)	Siz	е	Denth	Set (MD	)) ]	Packer Set	(MD)
Size	Depth Se	et (MD)	Packer De	epth (MD)	Size	- 1	Jepin Set	(MD)	Packet Di	eptii (MD)	312		Вори	1001 (1112	7	uene, se	(112)
25. Produc	cing Interval	s	·			2	26. Perfor							<del>,</del>			
	Formatio	n		Тор	Bottor	n	Perf	orated	Interval		Size	No.	. Holes		Peri	f. Status	
A)					<u> </u>											····	
B)										-							
<u>C)</u> D)				<u></u>													
	Fracture, Tre	eatment, (	Cement Squ	ieeze, Etc.													
	Depth Inter	val							Amount a	nd type of	Material					<u></u>	
		****													<b> </b>	EB 2 7	2006
								***									
28. Produc	ction - Interv	al A															
Date First Produced	1	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Oil Grav Corr. Al	=	Gas Gravity		Product	ion Method	d			
riouticea	Date	resteu	- Induction	BBL	IVICI	BBL		Con. 711	•	Jona Mily				PX	Α		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water		Oil Grav	-	Well Statu	s						
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL		Corr. Al	71								
28a. Prodi	iction - Inter	val B		<u> </u>	<u> </u>	1			····	J	<del></del>						
Date First	Test	Hours	Test	Oil	Gas	Water		Oil Grav	•	Gas		Product	ion Method	d			
Produced	Date	Tested	Production	BBL	MCF	BBL		Corr. Al	PI	Gravity							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water		Oil Grav	-	Well Statu	S	1		·			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL		Corr. Al	Lī	1							

h-v										
28b. Pro	duction - Inte	erval C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
28c. Proc	duction - Inte	rval D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
PLUG.	AND ABA	NDON	sed for fuel, v 2/18/06 (Include Aqu		.)			31. Formation	on (Log) Markers	
tests,	vall importar including de ecoveries.	nt zones o epth interv	f porosity and all tested, cus	d contents shion used	thereof: Cor , time tool op	red intervals as en, flowing and	nd all drill-stem d shut-in pressures			
For	rmation	Тор	Bottom		Descri	iptions, Conter	its, etc.		Name	Top Meas. Depth
The well Top of fis out of ho burping a so ready rig will re will be fill 33. Circle 1. El 5. Su	was plugge sh: 930' Celle and laid calir so cemer mix was puredrill the holed with cemer enclosed at ectrical/Meclindry Notice	d as follo ment use down 31 j nters wer imped do le down t nent. The tachments hanical Lo for plugg	ed: 1350 sa joints of drill e released t wn the cond o 90' and the e plugging of s: ogs (1 full se ing and ceme	30' Stuck cks of 15 pipe. The oallow conductor. Are well bore perations treq'd.)	.8 ppg and 1 te hole was tement to set fter approximate will be mossivere witness	.13 yield. Aft hen filled with . Two days la nately 1 yard initored. Afte seed by Jamis . Geologic Re s. Core Analys	er pipe became 1350 sacks of cater a rope was coordinately of concrete, the rapproximately of Sparger of the sport 3. It is 7. Coordinately of the	stuck at 2040', a cement when cer fropped down the hole filled. Since one month, the E BLM OST Report Other:	Irill collars, 4-8" drill col ttempted to back off pin ment reached the surfa e well bore and found the e only 1 yard of concret BLM will be notified and 4. Directional Survey	pe twice then came ice. The hole was he cement top at 84' was pumped, an air the remaining hole
36. I herel	by certify tha	it the fore	going and att	ached info	ormation is co	mplete and co	rrect as determine	d from all availabl	le records (see attached in	nstructions)*
Name	(please print	) SHE	ILA UPCI	HEGO	,		Title	REGULA	TORY ANALYST	
Signat	ture	all	h/19	My	110		Date	2/22/200	6	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

BUREAU OF LAND MANAGEMENT 5. Lease Serial No.

SUNDRY I		UTU-28652			
Do not use this abandoned well.		6. If Indian, Allottee or Tribe	Name		
SUBMIT IN TRIPLI	CATE – Other instru	ctions on reverse	side	7. If Unit or CA/Agreement,	Name and/or No.
1. Type of Well					
Oil Well X Gas Well	Other			8. Well Name and No.	225
2. Name of Operator				GLEN BENCH 822	2-22B
KERR McGEE OIL & GAS C	NSHORE LP	las provide design	do)	9. API Well No.	
3a. Address	TDNAL UT 04070	3b. Phone No. (include	e area coae)	43-047-36057  10. Field and Pool, or Explora	ntory Area
1368 SOUTH 1200 EAST V 4. Location of Well (Footage, Sec.,		(435) 781-7024		NATURAL BUTTES	nory rirea
4. Location of Well (Footage, Sec.,	1., K., M., Of Survey Descripin	onj		11. County or Parish, State	
NWNE SECTION 22, T8S, F		UINTAH COUNTY, UT	-AH		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE (	OF NOTICE, R	EPORT, OR OTHER DATA	4
TYPE OF SUBMISSION		ТҮР	E OF ACTION		
☐ Notice of Intent  ■ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Reclamation Recomplete Temporarily	y Abandon  Other D SURFAC	grity RILL OUT DE PLUG
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo		
13. Describe Proposed or Completed Oper If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	lly or recomplete horizontally, girk will be performed or provide operations. If the operation resustandonment Notices shall be file	ive subsurface locations and the Bond No. on file with I alts in a multiple completion	measured and true BLM/BIA. Requir or recompletion is	e vertical depths of all pertinent med subsequent reports shall be fill na new interval, a Form 3160-4 s	narkers and zones. led within 30 days shall be filed once
On approximately 2/20/06, the sub- submitted on 2/22/06 that stated the	ject well was plugged but t e surface plug would be dri	he surface plug that was illed out and the well bo	s placed in the vorce would be mo	vell bore was unsatisfactory. onitored.	. A sundry was
On 5/1/06 an air rig was moved on The well is currently being monitor	to location. At approximate red and will be filled with a	ely 20' the bit fell throu cement in approximately	gh the surface py 2 weeks. A 4	olug and the well bore was c B hour notification will be g	leaned out to 90'.
final surface plug is placed in the w				MAY 1 5 2	
				DIV. OF OIL, GAS &	

14. I hereby certify that the foregoing is true and correct		
	itle	
Sheila Upchego Re	egulatory Analyst	
Signature - // D	<sup>ate</sup> ay 9, 2006	
THIS SPACE FOR	FEDERAL OR STAT	E USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.	se	
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly false, fictitious or fraudulent statements or representations as to any matter	and willfully to make r within its jurisdiction	to any department or agency of the United States any

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

UTU-28652

BUREAU OF LAND MANAGEMENT 5. Lease Serial No.

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

		·						
SUBMIT IN TRIPL	7. If Unit or C	A/Agreement, Name and/or No.						
1. Type of Well								
Oil Well X Gas Well	Other			8. Well Name	and No.			
2. Name of Operator				GLEN BE	GLEN BENCH 822-22B			
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well N	lo.			
3a. Address		3b. Phone No. (include	le area code)	43-047-360	57			
1368 SOUTH 1200 EAST V	'ERNAL, UT 84078	(435) 781-7024		10. Field and P	ool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descript	ion)		NATURAL BUTTES				
				11. County or F	arish, State			
NWNE SECTION 22 T8S-R.	22E 686'FNL & 2018'	FEL		UINTAH COUNTY, UTAH				
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, I	REPORT, OR O	THER DATA			
TYPE OF SUBMISSION		TYI	PE OF ACTIO	N				
☐ Notice of Intent  ☐ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Reclamati Recomple Temporar	te ily Abandon	Water Shut-Off Well Integrity Other WELL SPUD			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	,				
13. Describe Proposed or Completed Oper If the proposal is to deepen directional Attach the Bond under which the wor	ally or recomplete horizontally,	give subsurface locations and	l measured and tr	ue vertical depths o	of all pertinent markers and zones.			

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX CMT.

SPUD WELL LOCATION ON 02/10/2006 AT 6:00 AM.

RECEIVED FEB 2 1 2006

		ON OF OIL, GAS & MINING		
14. I hereby certify that the foregoing is true and correct		INV. OI		
Name (Printed/Typed)	Title			
Sheila Upchego	Regulatory Analyst			
Signature (1/2/10/10/10/10/10/10/10/10/10/10/10/10/10/	Date February 15, 2006			
THIS SPACE F	OR FEDERAL OR STATE	E USE		
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001, make it a crime for any person knowledge, fictitious or fraudulent statements or representations as to any n				

## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

# ROUTING 1. DJJ 2. CDW

### X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed	, effective:			1/6/2006		
FROM: (Old Operator):		TO: (New Op	erator):			
N2115-Westport Oil & Gas Co., LP		N2995-Kerr-M		k Gas Onshor	e. LP	
1368 South 1200 East			outh 1200		-,	
Vernal, UT 84078		1	UT 84078			
Phone: 1-(435) 781-7024		Phone: 1-(435)				
CA No.		Unit:	,01,02.			
WELL NAME SEC	C TWN RNG	API NO	ENTITY	LEASE	WELL	WELL
			NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTAT	ION					
Enter date after each listed item is completed	1011					
1. (R649-8-10) Sundry or legal documentation was re	ceived from the	FORMER one	rator on	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was re				5/10/2006		
3. The new company was checked on the <b>Departmen</b>					n.	3/7/2006
4a. Is the new operator registered in the State of Utah		Business Numb	-	1355743-018		3/1/2000
4b. If NO, the operator was contacted contacted on:			01.	1999719 010		
5a. (R649-9-2)Waste Management Plan has been receive	red on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete		n/a				
5c. Reports current for Production/Disposition & Sund	ries on:	ok				
6. Federal and Indian Lease Wells: The BL	M and or the E	IA has appro	ved the n	nerger, nan	ne chans	ge.
or operator change for all wells listed on Federal or			BLM	3/27/2006	-	not yet
7. Federal and Indian Units:						<del></del>
The BLM or BIA has approved the successor of u	mit operator for	wells listed on:		3/27/2006		
8. Federal and Indian Communization Ag	•	,				
The BLM or BIA has approved the operator for a				n/a		
9. Underground Injection Control ("UIC'		vision has appro			fer of A	uthority to
Inject, for the enhanced/secondary recovery unit/pr	oject for the wa	ter disposal well	l(s) listed c	n:		
DATA ENTRY:						
1. Changes entered in the Oil and Gas Database on:		5/15/2006				
2. Changes have been entered on the Monthly Opera				5/15/2006		
3. Bond information entered in RBDMS on:		5/15/2006				
4. Fee/State wells attached to bond in RBDMS on:		5/16/2006				
<ul><li>5. Injection Projects to new operator in RBDMS on:</li><li>6. Receipt of Acceptance of Drilling Procedures for A</li></ul>	DD/Norm			M GI	0.1	
6. Receipt of Acceptance of Drilling Procedures for A BOND VERIFICATION:	PD/New on:	**	n/a	Name Chang	ge Only	
Federal well(s) covered by Bond Number:		CO1202				
<ol> <li>I redefin well(s) covered by Bond Number:</li> <li>Indian well(s) covered by Bond Number:</li> </ol>		CO1203				
3. (R649-3-1) The <b>NEW</b> operator of any fee well(s) li	etad covered by	RLB0005239		DI DAAA5224	-	
a. The <b>FORMER</b> operator has requested a release of li				RLB0005236 rider added		
The Division sent response by letter on:	aomity nom the	ii boild oil.	n/a	iluer audeu	KIVIG	
LEASE INTEREST OWNER NOTIFICAT	ION:					
4. (R649-2-10) The <b>FORMER</b> operator of the fee well		acted and inform	ed by a let	ter from the I	Division	
of their responsibility to notify all interest owners of			5/16/2006			
COMMENTS:						

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

#### SUNDRY NOTICES AND REPORTS ON WELLS

	form for proposals to Use Form 3160-3 (APD)				6. If Indian, All	ottee or Tribe N	ame	
SUBMIT IN TRIPLI	CATE – Other instru	ctions	on revers	e side	7. If Unit or CA	/Agreement, Na	ame and/or No.	
I. Type of Well								
Oil Well X Gas Well	8. Well Name a	nd No.						
2. Name of Operator					MUTIPLE	WELLS		
KERR-McGEE OIL & GAS C	NSHORE LP				9. API Well No			
3a. Address		3b. Pl	none No. (includ	de area code)	1			
1368 SOUTH 1200 EAST V		<u> </u>	781-7024		10. Field and Poo	ol, or Explorator	у Агеа	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)						
000 100 100					11. County or Pa	rish, State		
SEE ATTACHED					UINTAH CO	UNTY, UTA	Н	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICA	TE NATURE	OF NOTICE, F	EPORT, OR OT	HER DATA	·	
TYPE OF SUBMISSION			TYI	PE OF ACTION	١		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Notice of Intent	Acidize Alter Casing	=	epen cture Treat	Production Reclamatio	(Start/Resume) [	Water Shut-		
Subsequent Report	Casing Repair Change Plans		w Construction g and Abandon	Recomplet		Other CHA	NGE OF	
Final Abandonment Notice	Convert to Injection		g Back	Water Dist		O' E' T' T'		
following completion of the involved testing has been completed. Final At determined that the site is ready for fin  PLEASE BE ADVISED THAT OPERATOR OF THE ATTAK KERR-McGEE OIL & GAS C	nandonment Notices shall be file al inspection.  T KERR-McGEE OIL & CHED WELL LOCATIONSHORE LP, IS RESI	d only aft GAS ( DNS. E	er all requirement ONSHORE : FFECTIVE BLE UNDER	nts, including recla LP, IS CONS JANUARY 6 R TERMS AN	SIDERED TO E , 2006. ND CONDITIO	completed, and the	RECEIVE	
OF THE LEASE(S) FOR TH			ED UPON L	EASE LAND	S. BOND COV	ERAGE		
IS PROVIDED BY STATE O			J NO. RLBU <b>Δ I</b>	005237. <b>PPOVE</b>	D 5/16	JAZDIV. (	OF OIL, GAS & I	MINIM
BLM B	ONO = C 0/203	3	Д			100		
BIA B	ONO = C 0/203 ONO = RLB 00	05 å	139	Carlene	Russell	i e		
14. I hereby certify that the foregoing				ision of Oil,	Cas and Minh	18		
Name (Printed/Typed)	5	Titl		· ·	Engineering 7	echnician		
RANDY BAYNE			ILLING MAN	NAGER		·····	<del></del>	
Signature / Sayne		Date May	e / 9, 2006					
7 1 1	THIS SPACE	FOR F	EDERAL OR S	STATE USE				
Approved by			Title		Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the sub		Office					
Title 18 U.S.C. Section 1001, make		wingly a	nd willfully to	make to any dep	artment or agency	of the United S	tates any	

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

#### SUNDRY NOTICES AND REPORTS ON WELLS

	form for proposals to d Use Form 3160-3 (APD) fo		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  Oil Well  Gas Well	Other		8. Well Name and No.
2. Name of Operator	U Otner		
WESTPORT OIL & GAS CO	MAPANY I P		MUTIPLE WELLS  9. API Well No.
3a. Address	36	. Phone No. (include area c	
1368 SOUTH 1200 EAST V	i i	135) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,		,	and and a sory of Employment y reco
SEE ATTACHED			11. County or Parish, State UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF A	CTION
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Fracture Treat Re New Construction Re	duction (Start/Resume) Water Shut-Off clamation Well Integrity complete Other CHANGE OF
Final Abandonment Notice	Change Plans Convert to Injection	. =	nporarily Abandon OPERATOR ter Disposal
following completion of the involved	operations. If the operation results it bandonment Notices shall be filed on all inspection.	n a multiple completion or reconnly after all requirements, includ	Required subsequent reports shall be filed within 30 days pletion in a new interval, a Form 3160-4 shall be filed once ing reclamation, have been completed, and the operator has IAS RELINQUISHED  McGEF OIL & GAS
ONSHORE LP.	APPRO Car Division of	VED 5/6/ leve Russell Oil, Gas and Mining ssell, Engineering Tect	PECEIVED MAY 1 0 2006
14. I hereby certify that the foregoing Name (Printed/Typed) BRAD LANEY	3 is true and correct	Title ENGINEERING SPEC	DIV OF OIL, GAS & MINING IALIST
Signature		Date May 9, 2006	
	THIS SPACE F	OR FEDERAL OR STATE U	SE
Approved by Lanus		Title	Date 5-9-06
Conditions of approval, if any, are attached certify that the applicant holds legal of equi which would entitle the applicant to conduct	table title to those rights in the subject operations thereon.	lease	
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemes	it a crime for any person knowir	ngly and willfully to make to a	ny department or agency of the United States any



## **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

#### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700

Oil & Gas

Denver, CO 80202

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

#### Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



## United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

#### Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

#### Enclosure

Approval letter from BLM COSO (2 pp)

ĆC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

THOPOT, COCCIMINA

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

#### 5. Lease Serial No.

SUNDRY I	UTU-28652		
	form for proposals to		6. If Indian, Allottee or Tribe Name
abandoned well.	Use Form 3160-3 (APD)	for such proposals.	
		ctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well			
Oil Well X Gas Well	Other		8. Well Name and No.
2. Name of Operator			GLEN BENCH 822-22B
KERR McGEE OIL & GAS C	NSHORE I P		9. API Well No.
ALAR MICGLE OIL & GAS C	MOTORE E	3b. Phone No. (include area co	43-047-36057
1368 SOUTH 1200 EAST V	FRNAL LIT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec.,		<u> </u>	NATURAL BUTTES
Location of Wen (1 boings, been,	1	,	11. County or Parish, State
NWNE SECTION 22, T8S, F	R22E 686'FNL, 2018'FE	EL	UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF A	
<ul><li>Notice of Intent</li><li>✓ Subsequent Report</li><li>✓ Final Abandonment Notice</li></ul>	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Re New Construction Re Plug and Abandon Te Plug Back W	oduction (Start/Resume) Water Shut-Off clamation Well Integrity ccomplete Other mporarily Abandon ater Disposal  date of any proposed work and approximate duration thereof
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for fin	ally or recomplete horizontally, girk will be performed or provide to operations. If the operation result bandonment Notices shall be filed all inspection.  OPEN WELL BORE 91' WI	the Bond No. on file with BLM/BIA lts in a multiple completion or record d only after all requirements, included  TH 56 SX READY MIX. CM	and true vertical depths of all pertinent markers and zones. A Required subsequent reports shall be filed within 30 days explication in a new interval, a Form 3160-4 shall be filed once ding reclamation, have been completed, and the operator has TTO SURFACE HOLE STAYED FULL. THE
14. I hereby certify that the foregoing Name (Printed/Typed) Sheila Upchego	Uluno	Title Regulatory Analyst Date June 5, 2006	
	THIS SPACE	FOR FEDERAL OR STATE	
Approved by		Title	Date

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

(Instructions on reverse)

Conditions of approval, if any, are attached Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

RECEIVED
JUN 1 2 2006